



Control Number: 50594



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Public Utility Commission of Texas

Five-Year Report

Required by 16 Texas Admin. Code § 25.97(e)



PROJECT NO. 50594

AFFECTED ENTITY: Panola-Harrison Electric Cooperative, Inc

General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

1. Historical five-year reporting period: 01-01-2015 to 12-31-19

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Panola-Harrison Electric Cooperative (PHEC) owns and operates approximately sixty (60) miles of overhead transmission facilities. In 2015, 2018 and 2019, Panola-Harrison Electric Cooperative had a helicopter company fly the transmission line in its entirety to allow the Outside Operations Manager of PHEC to inspect the line for sagging irregularities and other transmission line issues. This helicopter company provides a video of the flight that is also reviewed by Cooperative personnel. PHEC also hires a right-of-way contractor to mow PHEC transmission facility right-of-ways. After the the right-of-way is mowed, PHEC personnel inspect the work and also visually check the transmission line for vertical clearance. In this 5 year period Panola-Harrison Electric Cooperative did not check the vertical clearance of every transmission line span for compliance with the NESC relating to vertical clearance, and cannot attest to the actual percentage.

2. Future five-year reporting period: 01-01-2020 to 12-31-2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Panola-Harrison Electric Cooperative owns and operates approximately sixty (60) miles of overhead transmission facilities, of which 90% is anticipated to be inspected for compliance with the NESC relating to vertical clearance during the next five-year reporting period.

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Kathy Wood
Signature

Kathy Wood
Printed Name

General Manager
Job Title

Panola-Harrison Electric Cooperative, Inc
Name of Affected Entity

Sworn and subscribed before me this 29 day of April, 2020.
Month Year

[Signature]
Notary Public in and For the State of Texas

My commission expires on 07/26/2020

